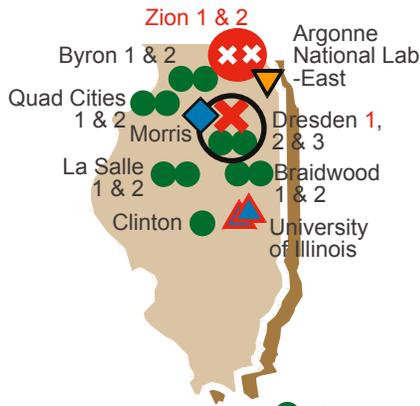
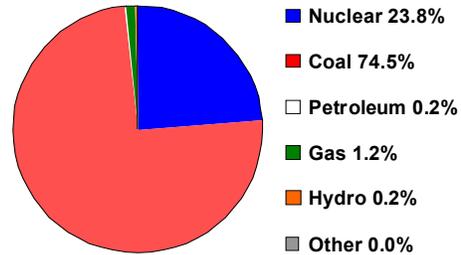


ILLINOIS



- Operating Reactors = 11 at 6 sites
- ✗ Shutdown Reactors at Operating Sites = 1
- Commercial Dry Storage Sites
- ✗ Shutdown Commercial Reactors at Shutdown Sites = 2 at 1 site
- ◆ Commercial Storage = 1 site
- ▲ Shutdown Research Reactors with SNF on-site = 2 at 1 site
- ▼ DOE-Owned SNF and HLW = 1 site

2002 Electricity Generation Mix¹
(includes utility and non-utility generation)



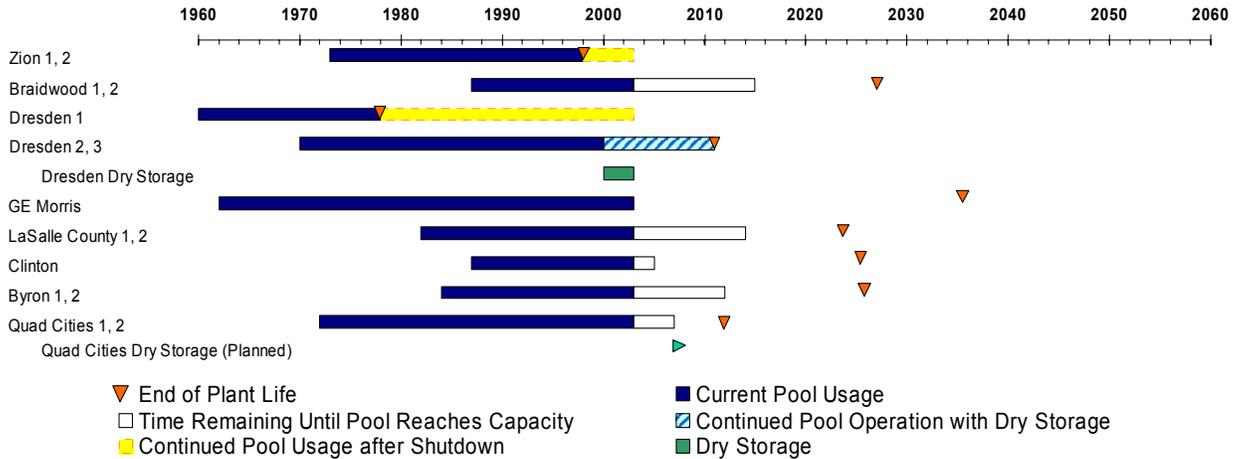
FACILITY	OWNER	LICENSE PERIOD	PLANT OUTPUT/TYPE ²
Zion 1	Exelon Generation Co. ³	1973-1998	0 MWe/PWR
Zion 2	Exelon Generation Co. ³	1973-1998	0 MWe/PWR
Braidwood 1	Exelon Generation Co. ³	1987-2026	1214 MWe/PWR
Braidwood 2	Exelon Generation Co. ³	1988-2027	1155 MWe/PWR
Dresden 1	Exelon Generation Co. ³	1959-1978	0 MWe/BWR
Dresden 2	Exelon Generation Co. ³	1969-2009 ⁴	864 MWe/BWR
Dresden 3	Exelon Generation Co. ³	1971-2011 ⁴	795 MWe/BWR
GE Morris	General Electric Co.	1981-2002 ⁵	CommercialStorage
LaSalle County 1	Exelon Generation Co. ³	1982-2022	1147 MWe/BWR
LaSalle County 2	Exelon Generation Co. ³	1984-2023	1151 MWe/BWR
Argonne National Lab-E	DOE		
Clinton	AmerGen Energy ⁶	1987-2026	933 MWe/BWR
Univ. of Illinois 1	University of Illinois		
Univ. of Illinois 2	University of Illinois		
Byron 1	Exelon Generation Co. ³	1985-2024	1207 MWe/PWR
Byron 2	Exelon Generation Co. ³	1987-2026	1155 MWe/PWR
Quad Cities 1	Exelon Generation Co. ³	1972-2012 ⁴	775 MWe/BWR
Quad Cities 2	Exelon Generation Co. ³	1988-2012 ⁴	787 MWe/BWR

ILLINOIS - continued

SPENT NUCLEAR FUEL INVENTORIES

Cumulative spent fuel (projected as of end-2002, per 1998 RW-859): **5,733 MTU**
of which: **1109 MTU** is at shutdown reactors
amount currently in dry storage: **231 MTU**

Spent Fuel Storage Status



NUCLEAR WASTE FUND

Cumulative payments as of September 30, 2003: **\$1,285 million**
Total owed in one-time fees: **\$865 million**

¹ Data for Electricity Net Generation Mix from Electric Power Monthly, Tables 8-13, 62-66 [DOE/EIA-0226(2003/03)], & Table 75 [2003/03].

² Data for Plant Output/Type from NRC Information Digest (NUREG-1350, Vol. 12, 2000) and Nuclear News (Vol 46 No. 3, March 2003).

³ Merger of Unicom and PECO (PA) to Exelon Corp. completed Oct 23, 2000. John Rowe, Chairman, President, CEO.

⁴ Operating license for Dresden-2 extended to allow recapture of construction time. Utility submitted license renewal applications to NRC for Dresden 2 & 3 and Quad Cities 1 & 2 in January 2003.

⁵ On May 22, 2000, GE submitted an application for renewal of the Morris license. On October 11, 2000,

NRC notified GE that the application had been accepted for docketing.

⁶ In 9/03, FPL Energy, announced it had agreed to buy British Energy's 50 percent share in AmerGen. Under the AmerGen partnership agreement, Exelon had 30 days to exercise its right to buy British Energy's share in AmerGen for the same price and terms. Exelon matched a \$276.5 million offer to buy British Energy's 50 percent stake which will make Exelon the sole owner of all three plants. The purchase is expected to complete in first half of 2004. No decision on dissolving AmerGen.